

The 2014 PV Distribution System Modeling Workshop: Welcome and Purpose

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2014 PV Systems Symposium

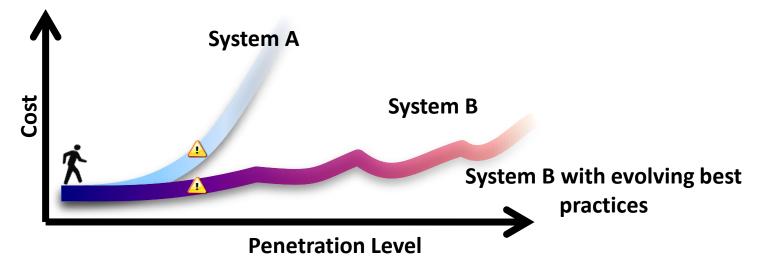


2014 PV Systems Symposium Events

- May 5: PV Performance Modeling Workshop
- May 6: PV Distribution Modeling Workshop
- May 7: PV Operations and Maintenance Workshop (EPRI Headquarters)
- May 7: EPRI Smart Inverter Workshop (Biltmore)
- May 8: ASTM International subcommittee E44.09 Photovoltaic Electric Power Conversion (EPRI Headquarters)

Grid Integration Challenge





- An important measure of success for the DOE SunShot initiative will be the amount of solar generation that can be cost-effectively and reliably installed on the grid by 2020.
- A critical barrier to grid integration is the inability of current interconnection screens to adapt to the proliferation of high PV deployment scenarios and differentiate high risk interconnections from those not needing interconnection studies.
- Understanding and modeling high PV deployment scenarios and their impacts on the electric distribution system and mitigating the impacts with cost effective and reliable solutions.

History of the Distribution System Modeling Workshops



 The 1st Distribution System Modeling Workshop was held in La Jolla, CA July 2012 sponsored by NREL, Sandia and EPRI.

 2nd Distribution System Modeling Workshop was to be held in Portland in October 2013 but was cancelled due to government shutdown.

Gaps Identified



Gaps and next steps identified in the La Jolla workshop:

- 1. How to model the grid of the future that utilizes advanced control strategies?
- 2. What are the guidelines/best practices for implementing advanced control functions on the distribution system?
- 3. How to provide accurate models, tools and data resources for use by utility engineers and consultants to efficiently analyze interconnection impacts and mitigate them cost effectively?

2014 Workshop Program



- 8:15 10:00 AM: Current Interconnection and Screening Practices (rules of the road)
- 10:15 12:00 PM: Advanced Inverters: Capabilities and Functionality (future pathways)
- 12:15-1:15: Working Lunch
- 1:15-3:00: Details for Using Advanced Inverters in DER Applications (deep dive)
- 3:15-5:15 PM: Modeling Challenges to Consider for Advanced Inverters (implementations)
- 5:30-6:30 PM: Buffet Dinner offered by Biltmore (\$20?)
- 7-9 PM: Special Evening ("Traffic Buster") Session on Modeling Software Updates and IEA-PVPS Task 14 update.

Agenda Updates



11:50 AM	Discussion	All
12:00 PM	Lunch Break	
12:15 PM	Working Lunch	
	Transmission Perspective: LVRT and FRT	Abe Ellis SNL
	Interconnection Standards in California: A	Rachel Peterson, CPUC
	Regulatory Approach to a Fast-Changing Grid	
	Modeling Effective Grounding for Grid Tied	Taylor Hollis, Schneider
	Inverters.	Electric
1:15 PM	Details for Using Advanced Inverters in DER	
	Applications (deep dive)	
	Advanced Inverter Setting Specifications	Jay Johnson, Sandia
	Communications and control - Autonomous and	Bill Reaugh, KACO new energy
	Central Control	
	Optimization Hosting Capacity with AI Functions	Matt Rylander-EPRI
	Interaction and Coordination with EPS	Robert Broderick for Chase Sun,

EPRI-Sandia PV Systems Symposium – PV Distribution Systems Modeling Workshop Agenda (draft)







Equ	uipment	PG&E
2:50 PM Dis	scussion	All

Thank You!



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